# **Agenda & Minutes**







#### **Greenfield Connections Customer Consultative Committee**

Meeting Details			
Meeting Purpose:	Share performance metrics and progress collaborative initiatives		
Meeting Chair Person:	JP Camilleri		
Minutes:	JP Camilleri		
Location Held:	Teams		
Meeting date:	13 August 2025	Time:	9.30 am
Persons Required:	<ul> <li>Industry: Jake Talbot (JT), Stephen Watters (SW), SMEC; Tony Ilijoski (TI), ALDE;</li> <li>CitiPower/Powercor: JP Camilleri (JPC); Sam Reidy (SR); Peter Gillham (PG);</li> <li>Jye McNaughton (JM); Simran Kaur (SK); Patel, Gaya (GP)</li> <li>United Energy: Ahsan Sheikh (AS)</li> </ul>		
Special guests:			
Apologies/Copies:	Bruce Trew (BT); Derek Kwong (DK); Emma Tyner (ET); Andrew Dinning (AD); Dino Strano, Winslow; Jack Vaughn, UDIA; John Forbes (JF), Dennis Corp; Anthony Grodzki (AG), ALDE; Manoj Patel (MP), SMEC; Sam Nettlebeck (SN), Plan B; Alicia Coffey (AC), Plan B;		

### Pre-meeting preparation (Items to read, bring, complete, etc.)

Read meeting agenda/paper

Age	Agenda Items				
Item	Topic	Who	Time		
1	Outstanding actions	JP	9.30		
2	Q2 2025 performance update  • CitiPower/Powercor  • United Energy  2a; CitiPower/Powercor audit type breakdown	SR/AS	9.40		
3	In progress initiatives  Tie in process update Intersection & public lighting	SR/PG	10.00		
4	Other business  Open forum/motions  Meeting forward view & close	All JPC	10.15		
-	Appendix  • Minutes from previous meeting				



commence in Q4





#	Who	Description	Date due	Status
2.4	SR	Make contact with JT and TI (ALDE), regarding traffic signal, public light projects and in progress tie-in initiative	Q4 2025	New
2.5	JT	Share contacts relevant to traffic signal and public light projects	Q3 2025	New

Minutes from Q2 2025 meeting		
Agenda item	Consensus/summary	
	Action 2.3	
1	JT: interested in research regarding determination of 7 kVA, noting it's still early and the efficiency of EV chargers is expected to continually approve and 7 kVA is somewhat higher than Powercor	
	JP: Analysis and forecasting is based on global research but still largely unknown. It's worth noting that UE have only received 3 masterplans in 2025	
	Actions 2.2, 2.3 & 4.1 were closed	
	Actions 2.4 & 2.5 were opened	
2	AS: presented UE performance, no questions received	
	SR: presented CP/PAL performance.	
2	SW: interested in number of applications received in 2025 (covered in reporting dashboard)	
Z	TI: commented that it's good to see the volume of non-invasive audits increasing. Well done Powercor	
	SR: presented on tie-in initiative.	
	JT: noted benefit in ticking off underground work early. Question: is the significant rework in underground or above? PG: noted that below ground takes longer to resolve and that we will check some above ground stuff at the time of the construction audit. Also noted that doing this audit earlier will be beneficial in that those responsible to repair are likely still on site	
3	JT: sounds good, will be helpful to fix things earlier in the process. Raised concern of below ground and above ground auditor not being the same person and potentially wanting to redo the below ground audit. PG: ensuring audit consistency by leveraging the CRP is something we need to focus on before we roll out the new process. Confident we can cover that concern but still need to work through how we relay benefits into the CRP	
	TI: commented on ticking off the below ground work and setting the tie-in date early presents as a good initiative. PG: commented that issues can be found before topsoil is down and final levels not set so further efficiency realised	
	JT: interested in goal for tie in timeframes and asked if there is something industry can provide to assist us with the process and scheduling. SR: focus is to enable a more dynamic, flexible process to reduce overall time to tie-in post SoC. More to be shared Q3/Q4 with a trial likely to	

TI: queried if we are considering making tie-in contestable? JP: not at this time

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SR: spoke about PL/intersection works. Recent volumes highlighted we needed to do some work is councils, DTP, MRVP and other stakeholders. PG and SR have been engaging with these stakeholders about the CRP and the importance of choosing the right contractors. We are also keeping industry informed via email. More to be shared Q3/Q4. Looking to commence trial of new process late 2025

- PG: noted we have just completed 6 forums, concluding the 2025 program. ~400 attendees across the forums focussed on different disciplines.
  - JT: offered ALDE to provide an industry voice in relation tie-in/PL initiatives. Keen to get involved in traffic signal issues, noted things do trip us up sometimes and they can be hard to foresee
  - TI: keen to understand more around the impact of electrification. ALDE have been getting some feedback from gas DBs
  - JT: commented on work ALDE has done with DTP. SW: Asked if contacts relevant to traffic signal/PL projects could be shared, JT to action
- 4 GP: noted six monthly reporting to be completed this month
- Next report via circular in November 2025 (Q3 2025 report)

  Next meeting to be scheduled for ~February 2026 (Q4 2025 report)